

Assessing systemic risks for new generation offshore wind farms on the basis of expert judgment

ATHENA ZITROU, TIM BEDFORD, LESLEY WALLS and KEVIN WILSON
Department of Management Science
University of Strathclyde, Glasgow, Scotland

KEITH BELL
Department of Electronic and Electrical Engineering
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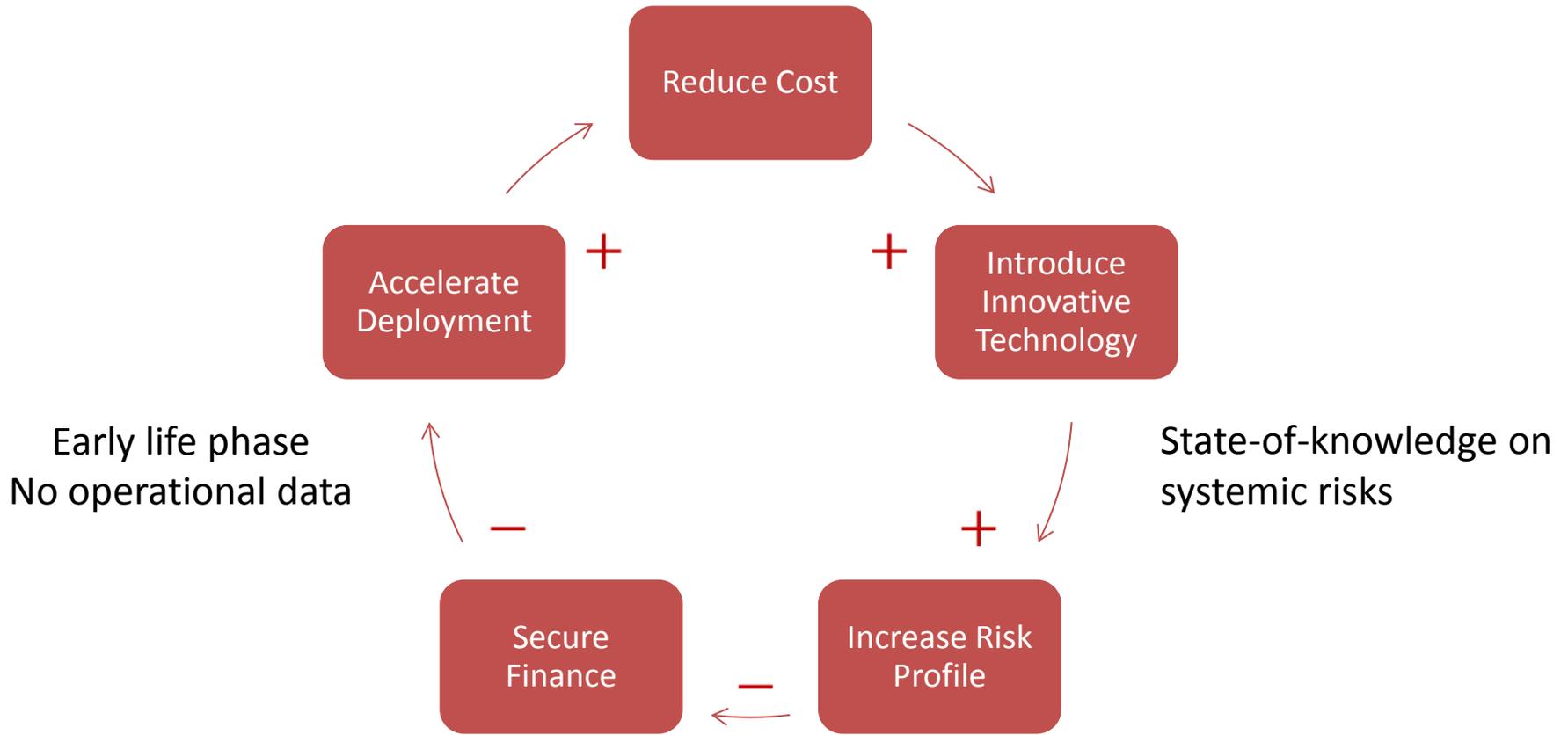
Outline

- Problem setting & motivation
- Model conceptual framework
- Protocol for Expert Judgment
- Insights and lessons learnt

Project background

The Offshore Wind Paradox

Ambitious Renewable Energy Targets



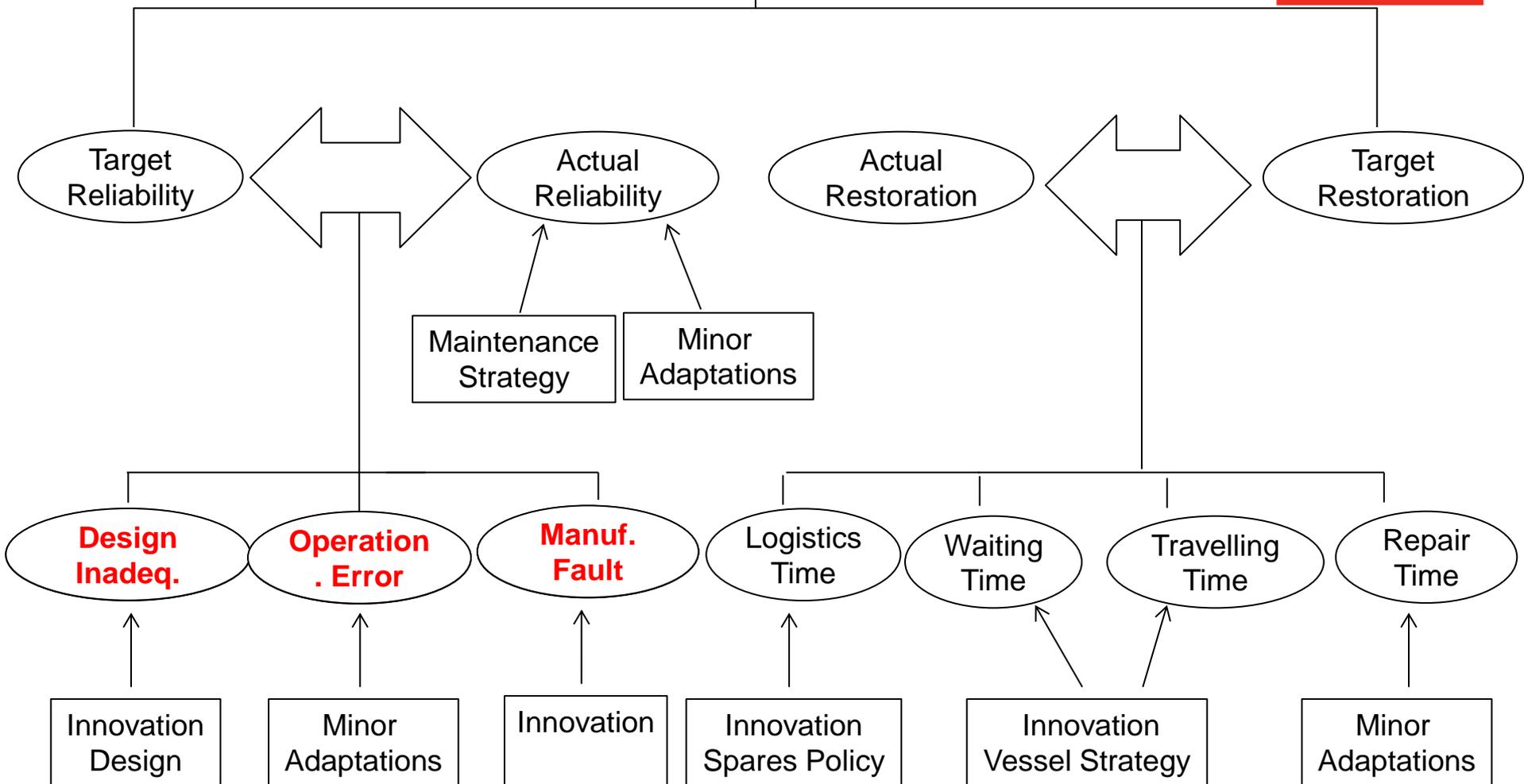
Conceptual Framework

Availability

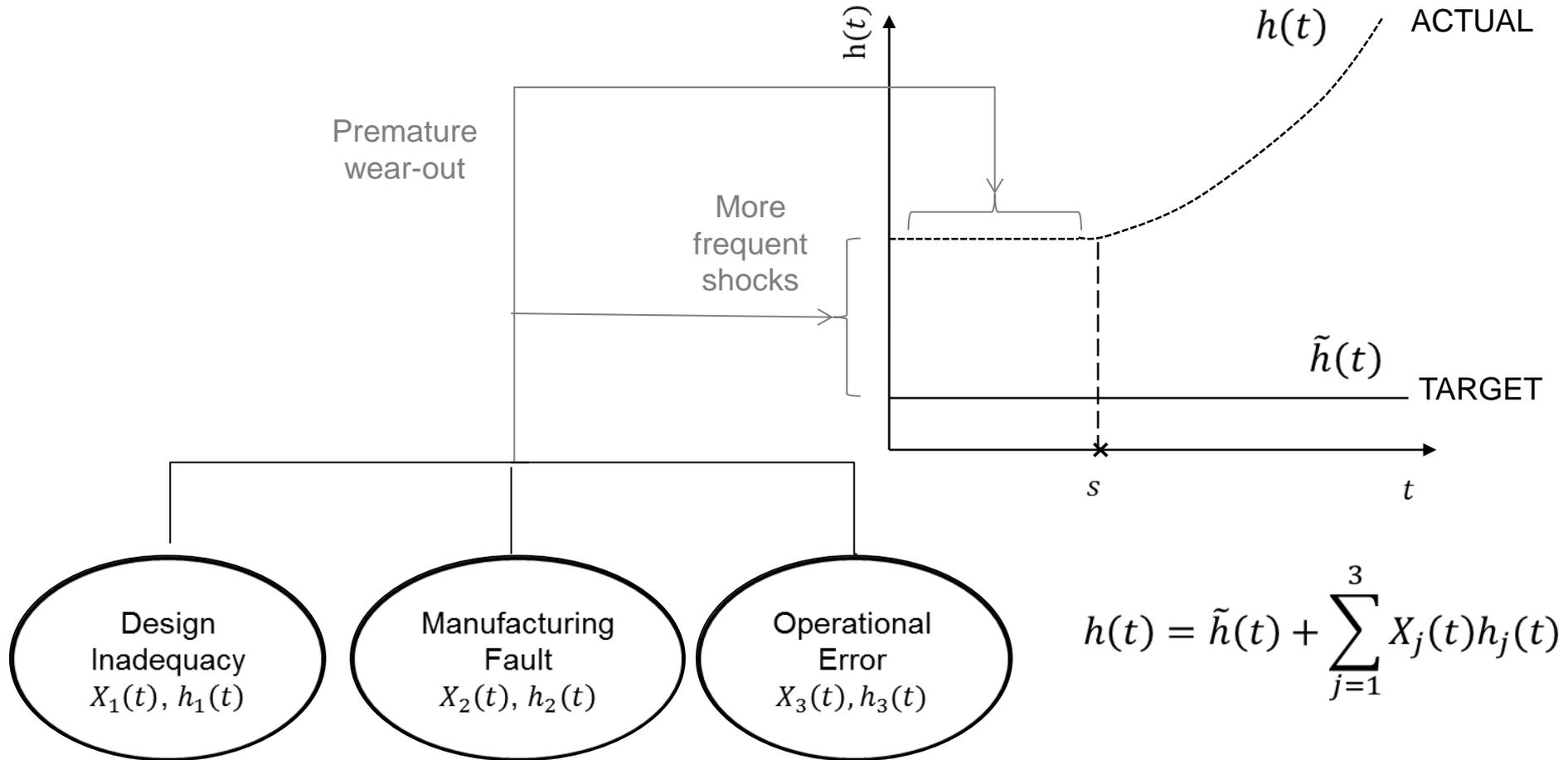


Uptime Performance

Downtime Performance



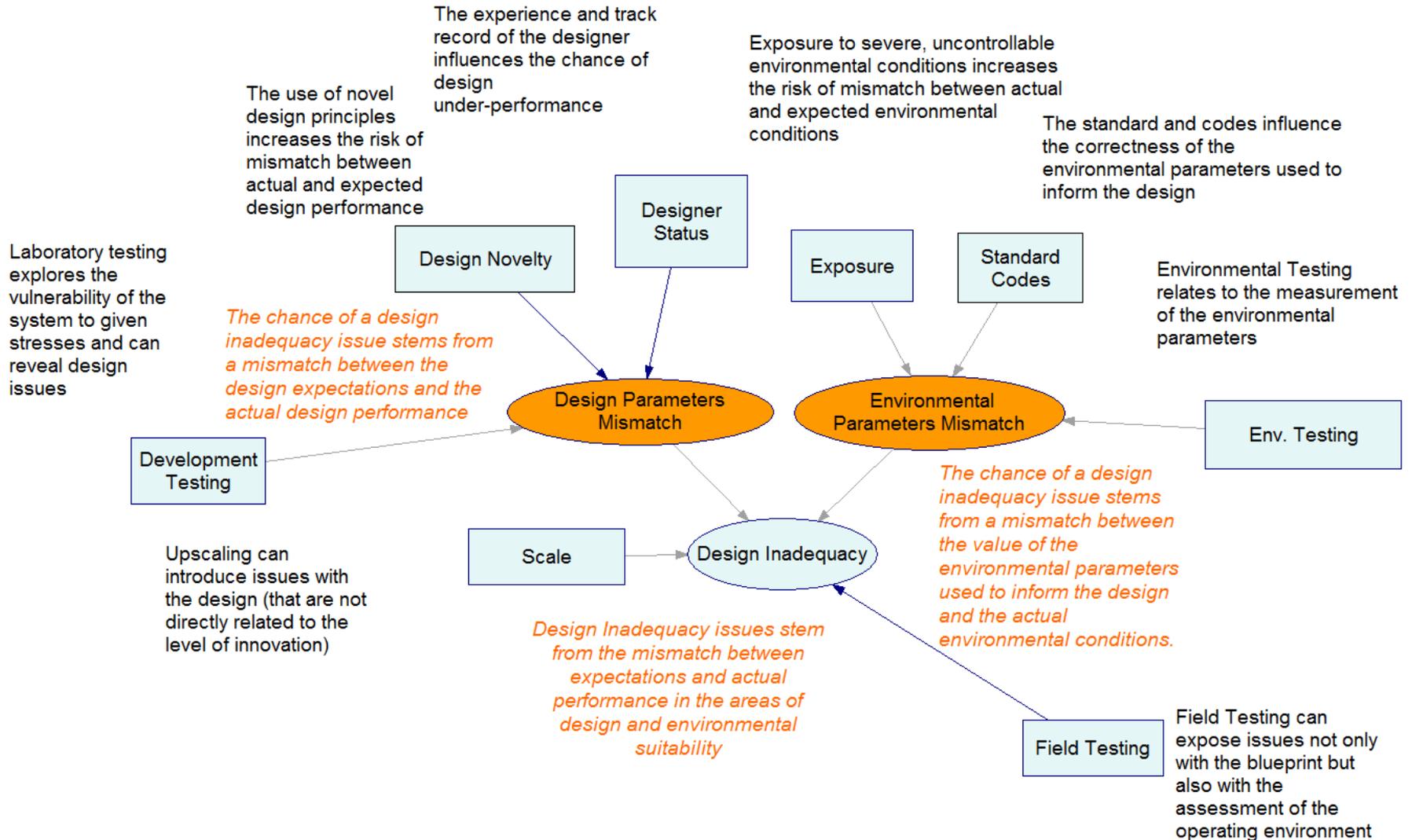
Modelling Uptime Performance



$X_j(\cdot)$: indicator variables for trigger j

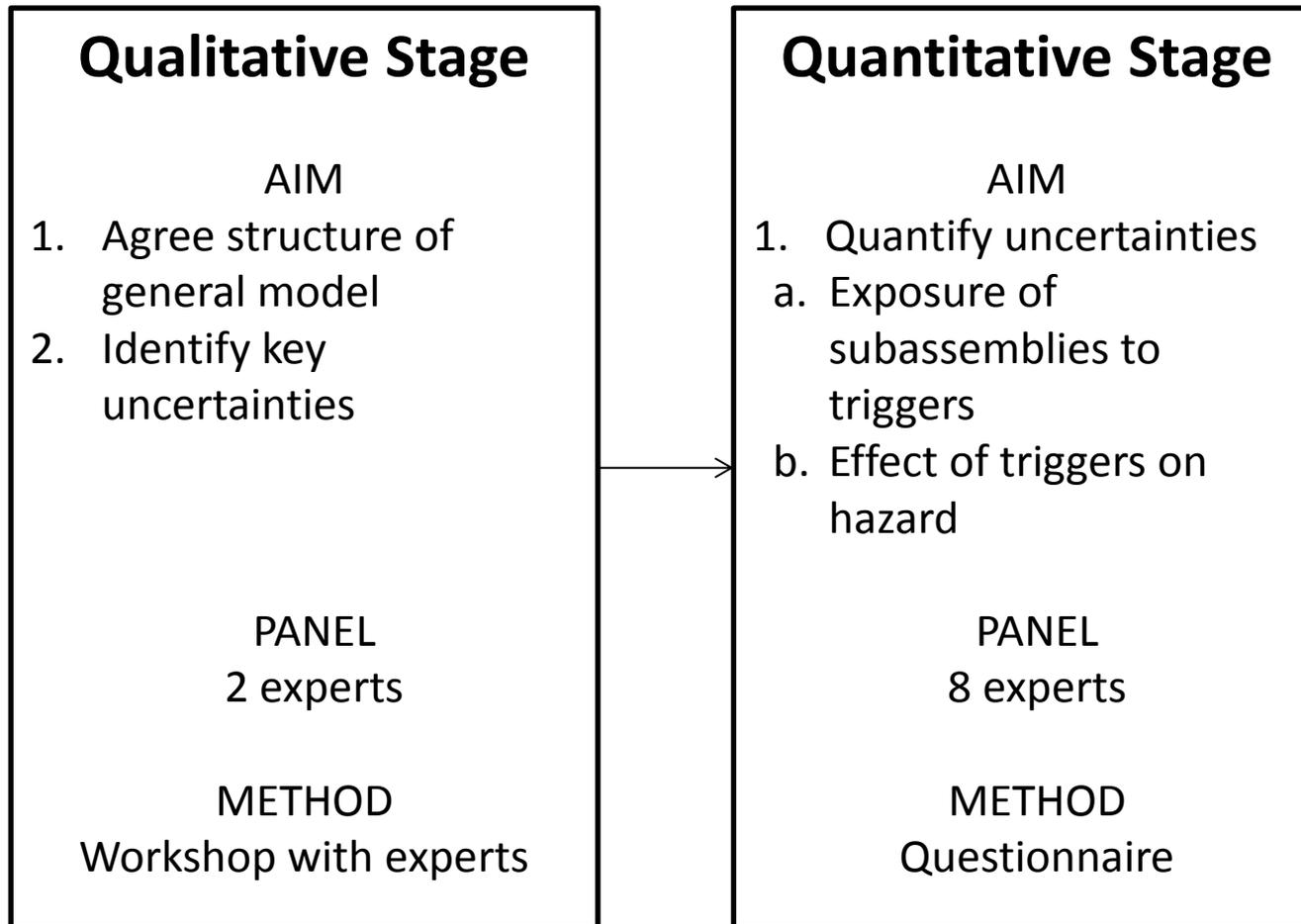
$h_j(t)$ added hazard due to trigger j

Design Inadequacy

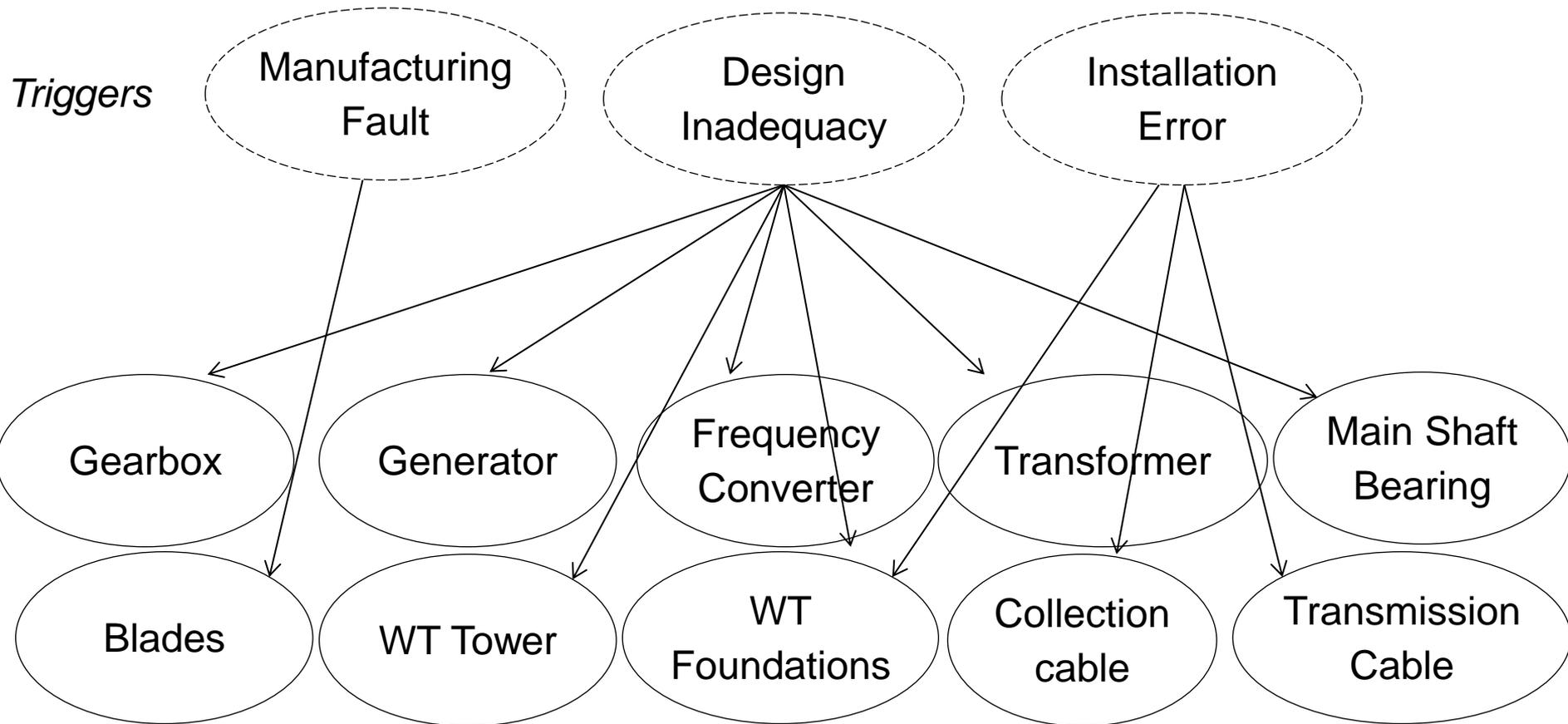


Expert Judgment Elicitation

Elicitation Protocol

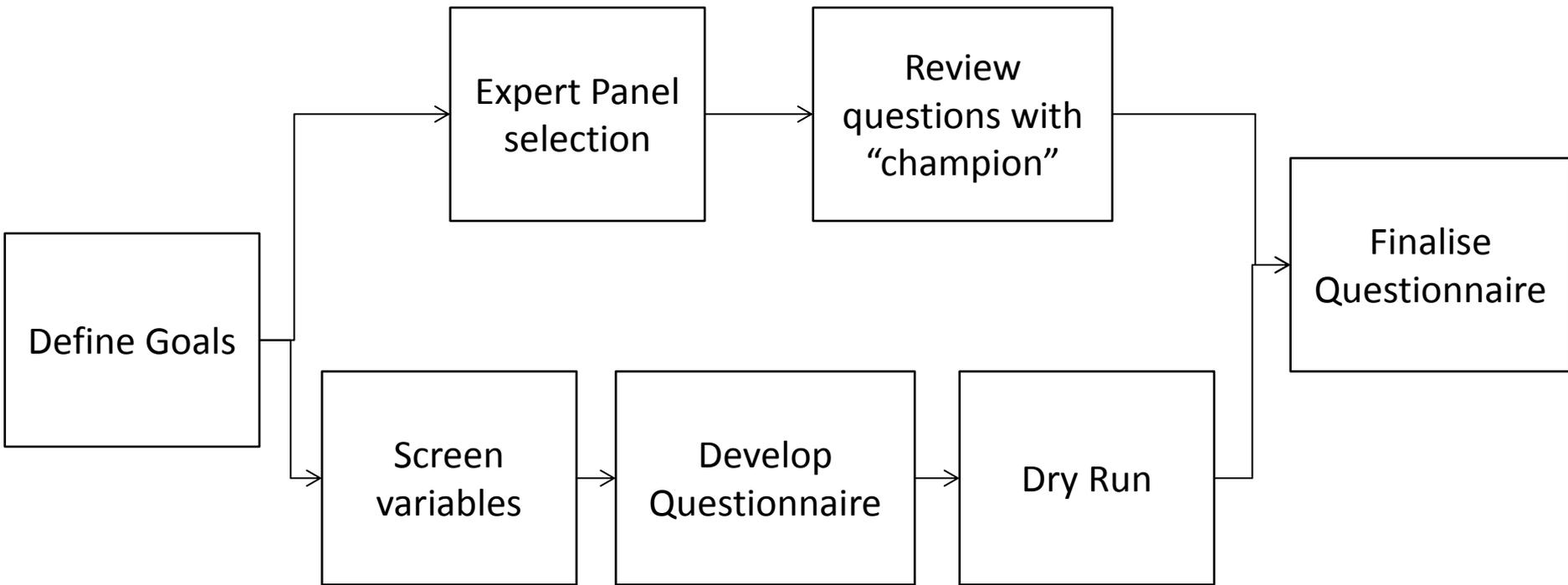


Qualitative Stage



Quantitative Stage

*Engineering,
technology, operation*



Internal Experts (EEE)

Example Question (1)

Consider a turbine that operates under normal conditions. Assume that the turbine is affected by a **design inadequacy** in the gearbox but by no other triggers. The design inadequacy causes the gearbox to age prematurely (over early life).

After how many months of operation (since installation) will initial signs of degradation be observed?	Lower Value (5%-ile)	Upper Value (95%-ile)	Central Value (50%-ile)

Example Question (2)

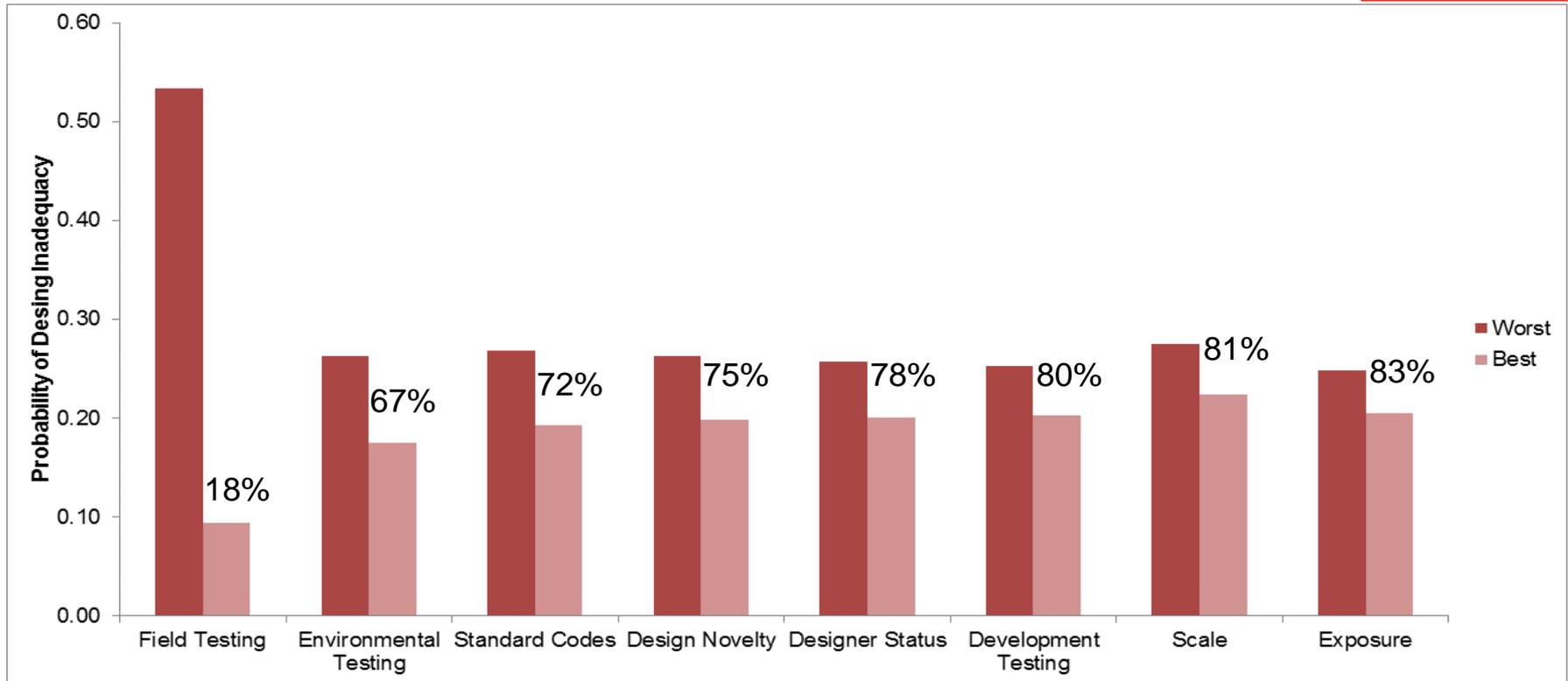


Suppose that the subassembly receives the worst possible configuration across attributes (A, A) - i.e. **design upscale has an effect, no field testing**. This configuration results in the highest probability of a **design inadequacy**. Please provide your assessments of this probability.

Please provide your assessments of this probability.

Central Value

Example: Design Inadequacy Trigger



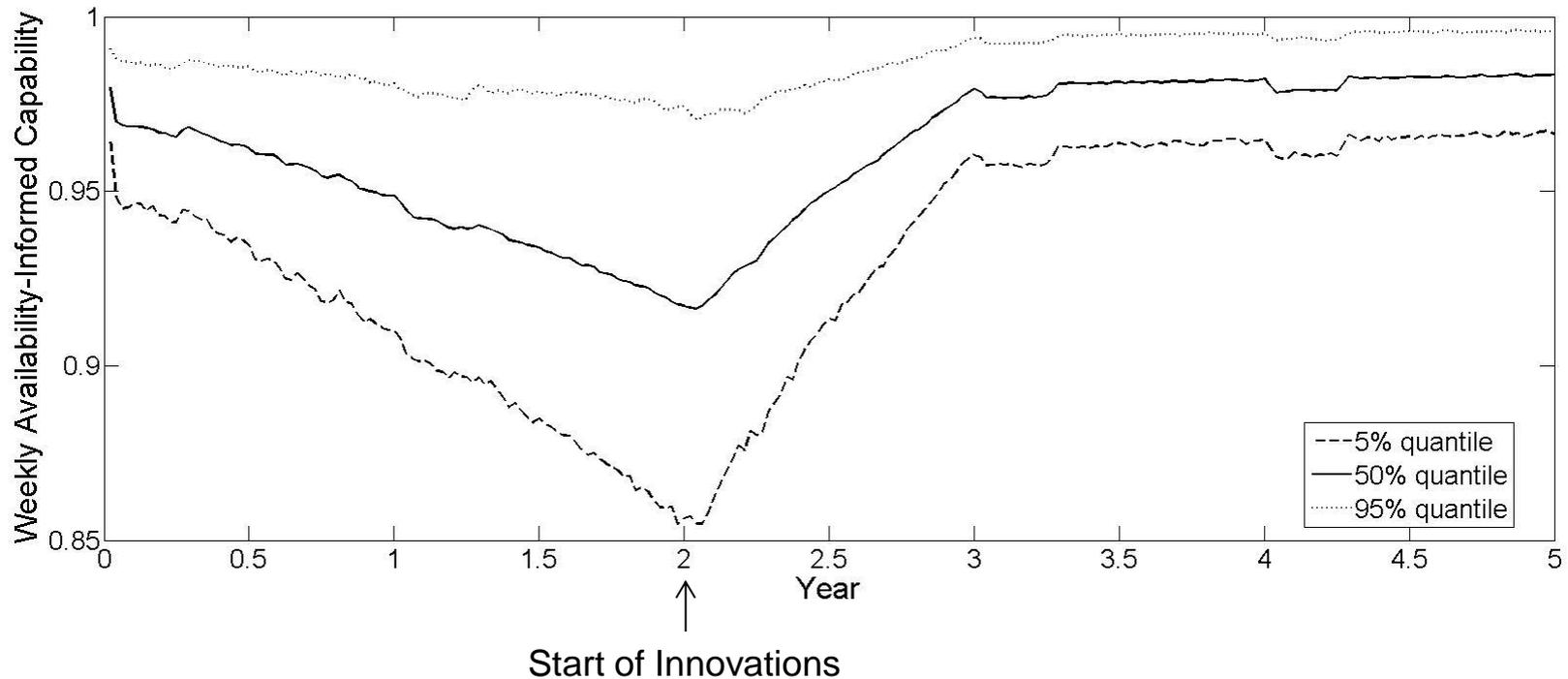
For example: Improving the configuration of a subassembly across **Field Testing** from *No Field Testing* to *Extensive Field Testing* will decrease the likelihood of Design Inadequacy from 0.53 to 0.1, i.e. will **reduce** risk to **18%** of its value.

Data: expert judgment

Availability Model Outputs

Availability-Informed Capability

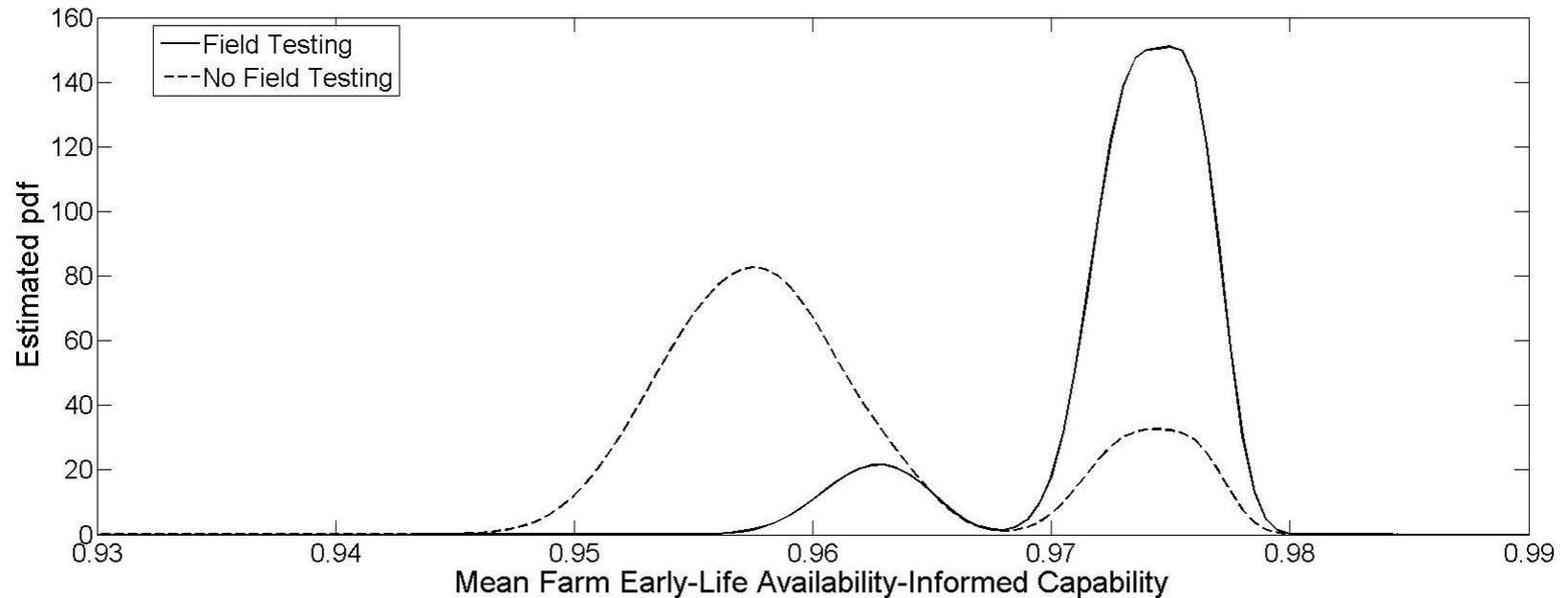
Epistemic and Aleatory Uncertainty



Quantiles: determined on the basis of all iterations (outer and inner loop)

Compare Scenarios

Epistemic Uncertainty



Insights & Conclusions

- Insights
 - Aleatory vs. epistemic uncertainty
 - Increased complexity vs. informed modelling choices
 - Consistency checking (ranking)
 - Meaningful quantities (relative risk reduction formulation)
- Conclusions
 - Provide quantitative indication of current state of knowledge regarding offshore wind risk
 - Model quantified for particular case